

Reinhold Environmental Ltd.



2010 NO_x-Combustion Round Table & Expo Presentation

February 8 & 9, 2010

Chattanooga, TN

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Enhance SCR Performance by Removing SO₃ with Trona

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**2010 NOx-Combustion Round Table
February 8-9, Chattanooga, TN**

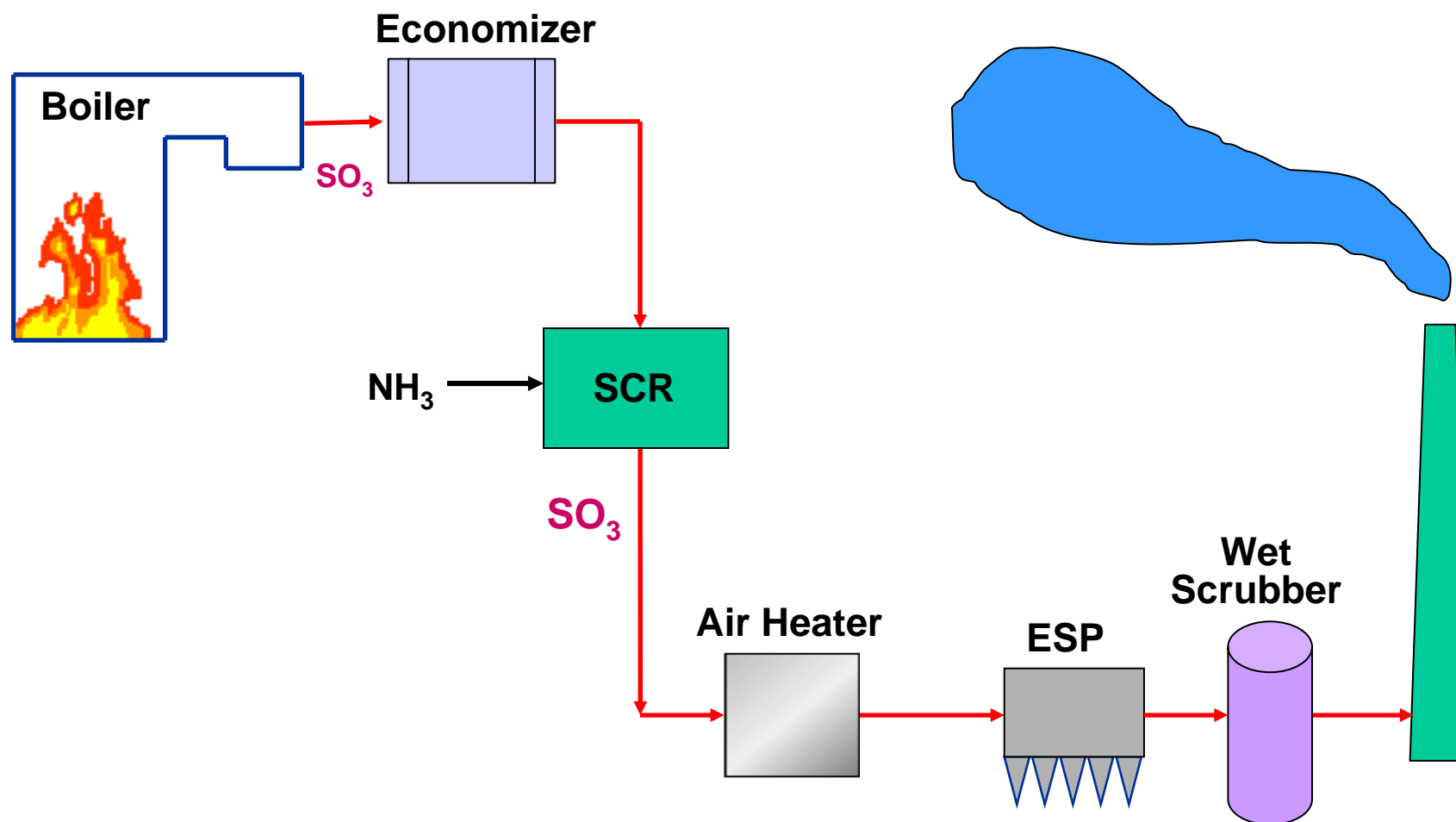
**Solvay
Chemicals**



Contents

- **Introduction**
 - Why SO₃ is related to SCR?
- **Solution**
 - Trona Injection: why, where and how?
- **Summary**

Unintended Consequence of SCR: SO_3

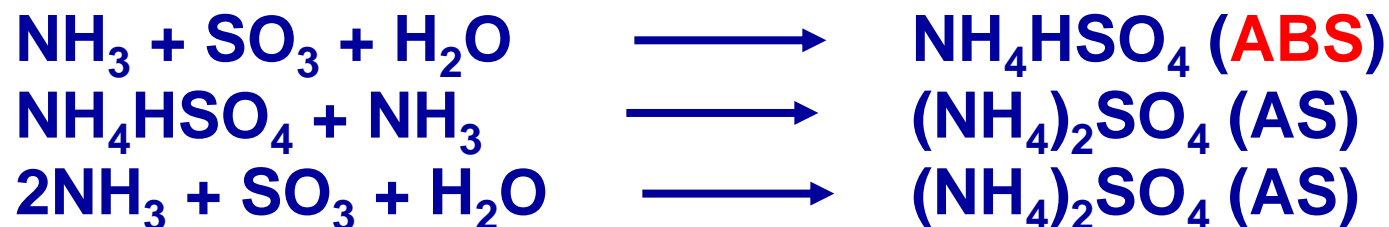


SO₃ Formation

- **SO₃ generation in boiler: 0.1 to 1.5% of SO₂ converted into SO₃**
 - Oxidation of sulfur during combustion
 - Catalytic oxidation of SO₂ by contaminants.
- **SO₃ generation in SCR**
 - Catalytic oxidation of SO₂ to SO₃
 - Low conversion catalyst: < 0.5% of SO₂
 - Regular conversion catalyst: up to 2% of SO₂
 - Function of inlet SO₂ concentration, type of catalyst, catalyst activity and operating temperature
- **SO₃/H₂SO₄ can cause blue plume depending on atmospheric conditions, concentration, temperatures and effect can be enhanced by presence of wet scrubbers. H₂SO₄ is a condensable and can be regulated.**

SO₃ on SCR Performance

- SO₃ can react with NH₃ under the catalytic conditions that exist in the SCR at temperatures in the range of 530 °F to 630 °F (Minimum Operating Temperature):



- AS is dry powder that can pass through SCR catalyst.
- **ABS** is sticky and can plug the SCR catalyst.

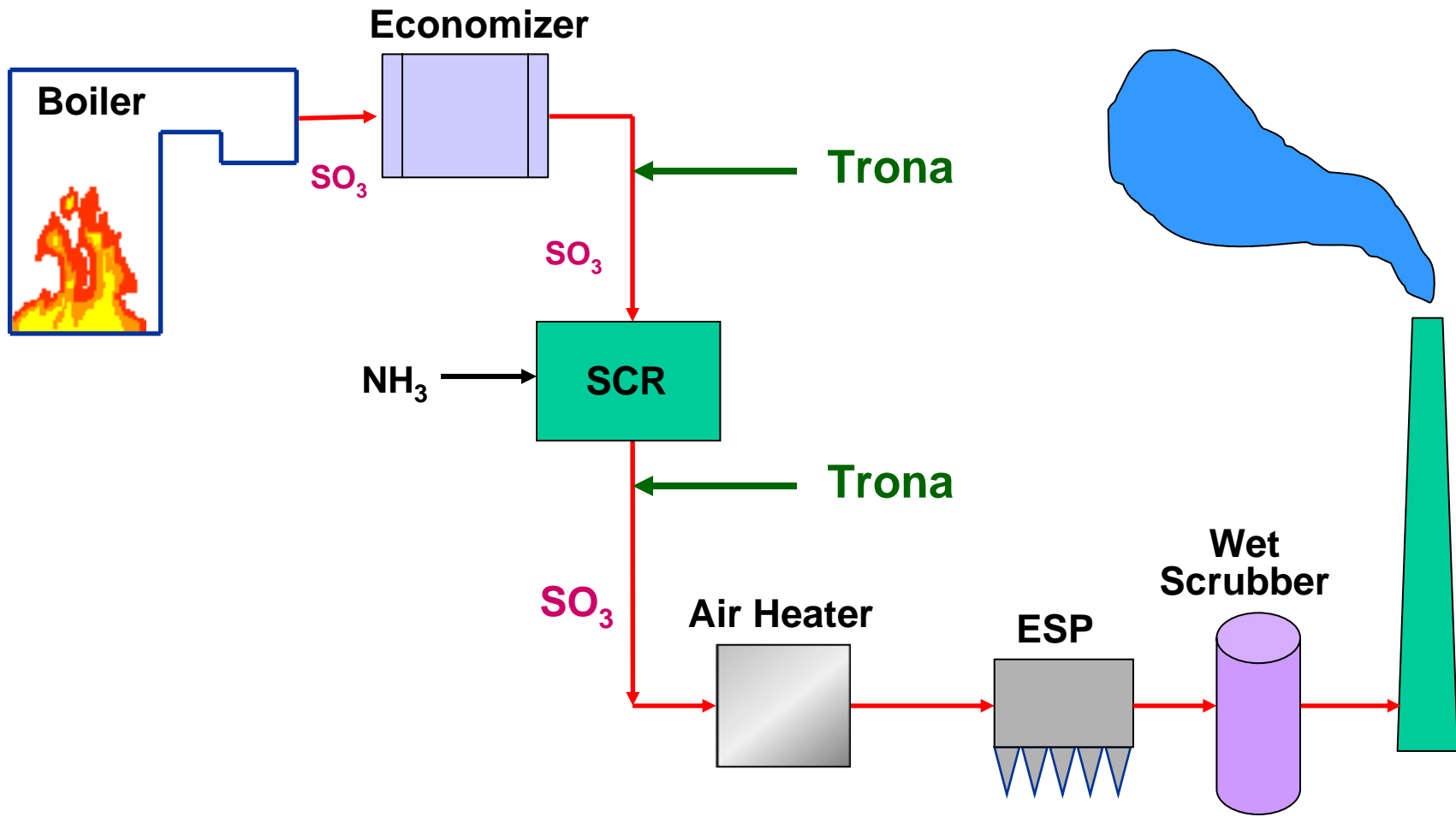
Other SO₃ Caused Problems

- SO₃ and ammonia (NH₃) can react to form ammonium bisulfate (**ABS**) in the air heater if the flue gas temperature is between 350° F and 420° F. Sticky **ABS** causes fouling of air heaters
- Corrosion of downstream equipment
- Reduction of unit heat rate. Raising air heater outlet temperature by 35° F would reduce unit heat rate by 1%.
- Competition of SO₃ with mercury for adsorption sites on activated carbon, thus reducing the effectiveness of mercury control.

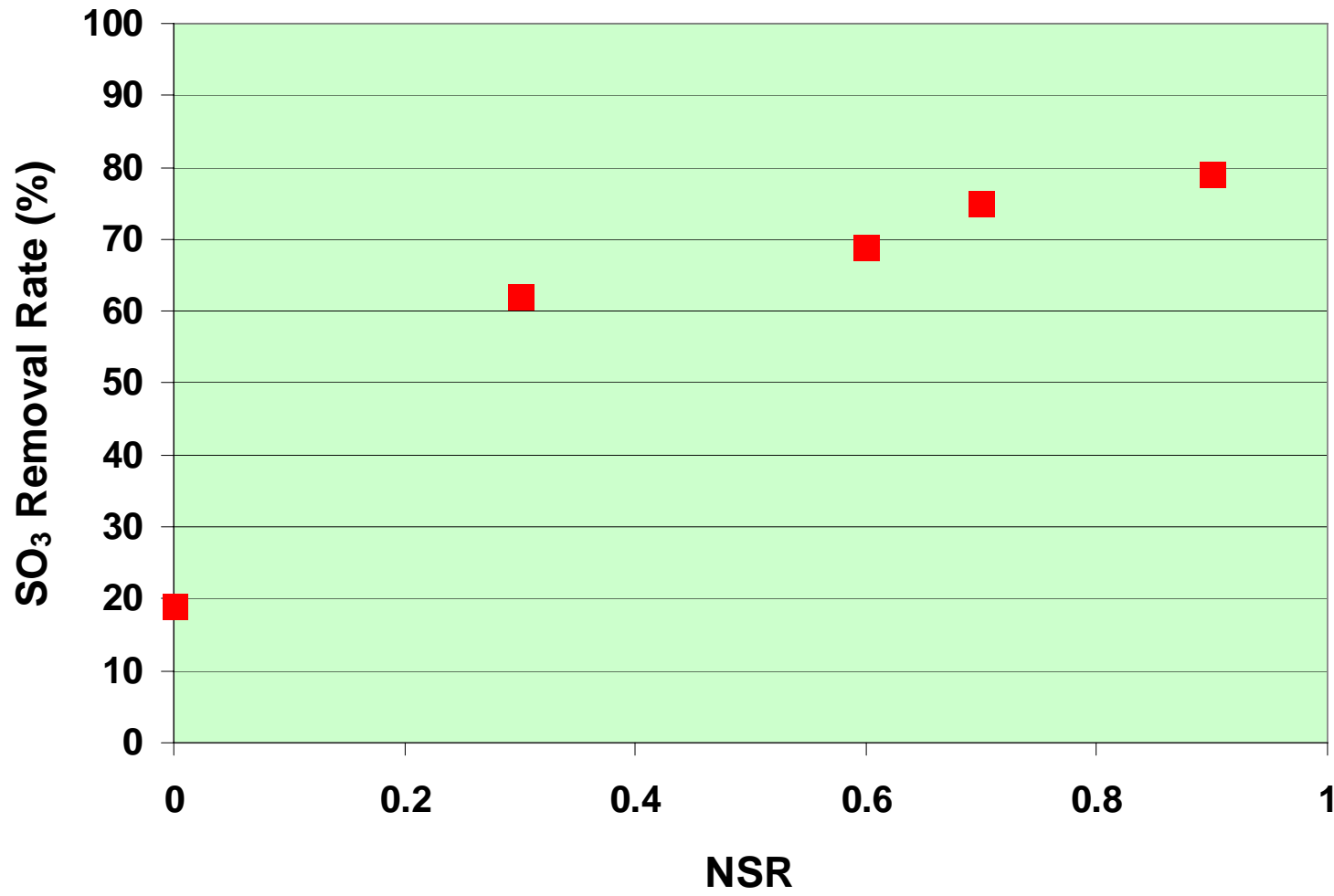
SO₃ Control Locations

- **Upstream of SCR**
 - **Mitigate SO₃ generated from boiler to avoid SO₃-NH₃ reactions inside SCR.**
- **Downstream of SCR**
 - **Mitigate SO₃ generated in SCR to avoid ABS formation, corrosion to downstream equipment and blue plume.**

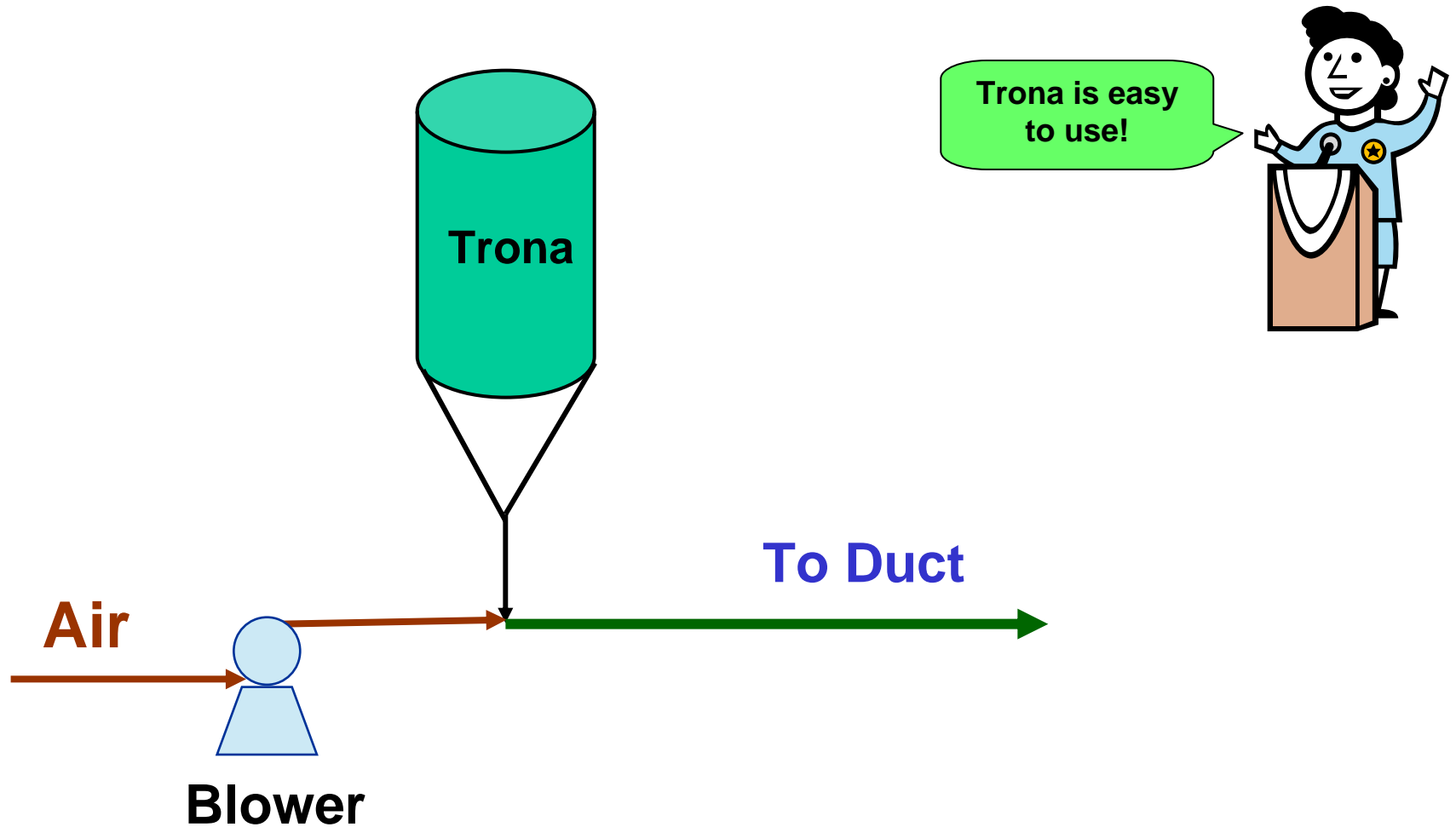
Trona Injection to Mitigate SO₃



SO₃ Removal Performance with Trona



Typical Trona Injection System



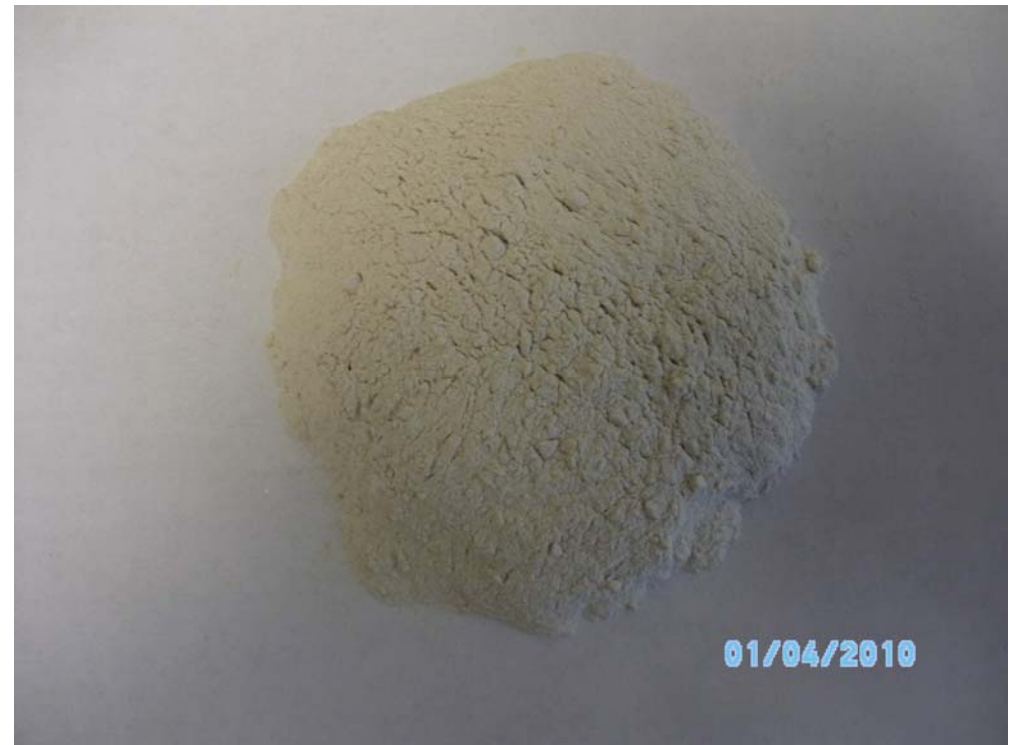
What is Trona?

- Trona is an ore mined underground
- Trona is naturally formed sodium sesquicarbonate ($\text{Na}_2\text{CO}_3 \bullet \text{NaHCO}_3 \bullet 2\text{H}_2\text{O}$)
- Green River, Wyoming, has billions of tons of Trona



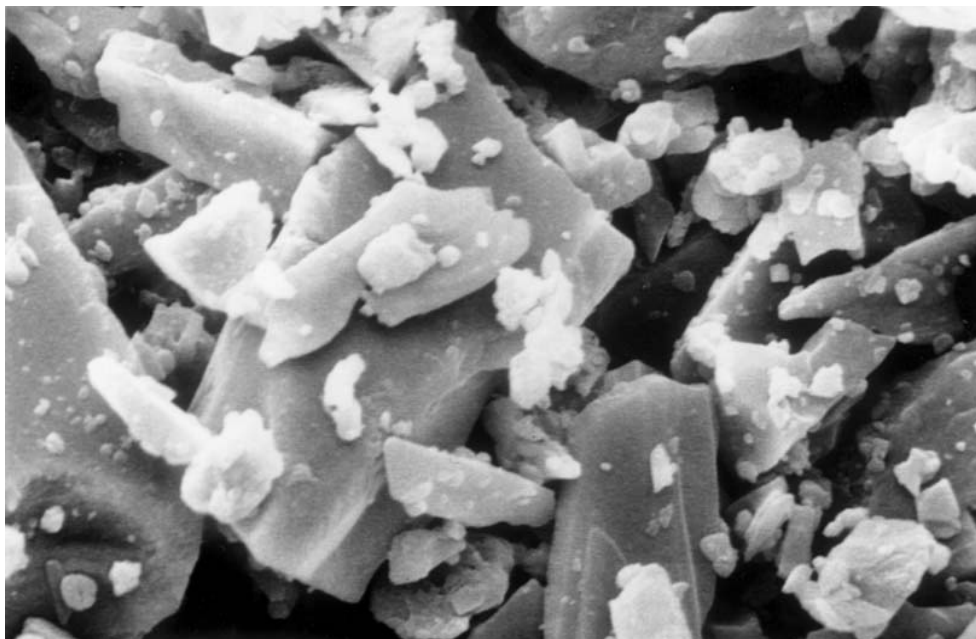
SOLVAir[®] Select 200 - Typical Analysis

- **Purity** **97.5%**
- **Free Moisture** **0.02%**
- **NaCl** **0.2%**
- **H₂O Insoluble** **2.3%**
- **Free Flowing**
- **Bulk Density** **49 lb/ft³**
- **Mean Diameter**
- (d₅₀) **30 μm**

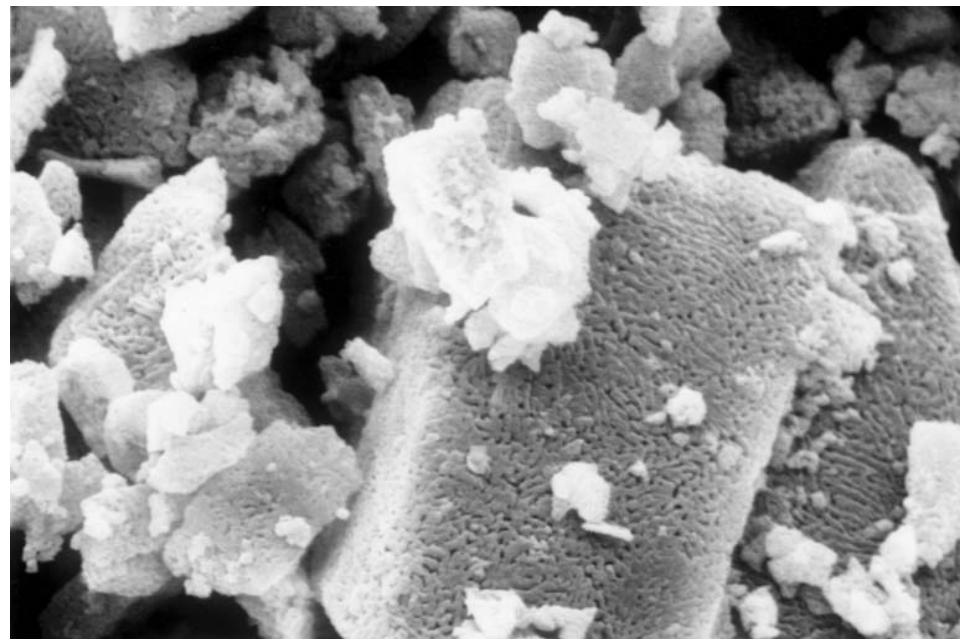


Trona After Injection

Raw Ground Trona



Trona Heated at > 275 °F



Parameters Affecting Performance

- **Sorbent injection rate /Normalized Stoichiometric Ratio (NSR)**
- **Sorbent particle size**
 - **Mill or no mill?**
- **Sorbent residence time in flue gas stream**
- **Sorbent penetration and mixing with flue gas**
- **Particulate control device (ESP or Baghouse)**
- **Flue gas temperature**
 - **Minimum 275 °F**
 - **The higher, the better up to 1500 °F**

Guidelines of Trona System

- **Distribute trona evenly in flue gas so that trona and acid gases are well mixed.**
- **Residence time: > 1 second**
- **Flue gas temperature: 275 ~ 1500 °F**
- **Conveying air: < 140 °F**

Summary

- SO_3 generated from boiler can react with NH_3 in SCR catalyst to form sticky **ABS** which degrades SCR performance.
- SO_3 generated in SCR catalyst can react with NH_3 slip to form **ABS** in air preheater which can cause plugging.
- Inject trona upstream and downstream of SCR to mitigate SO_3 in both situations
 - Both locations provide right temperatures for trona.
- Trona handling system is simple – low capital and maintenance costs, but still requires sound engineering to maximize its effectiveness.



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